

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (MISCELLANEOUS TARIFFS)										
CAT.	REF	SERVICES RENDERED	UNIT	REMARKS	2017/18	2017/18	VAT	2018/19	2018/19	% Increase
					Recalculated	R	Yes/No	Recalculated	R	
					excl. VAT	incl. VAT		excl. VAT	incl. VAT	
		MISCELLANEOUS TARIFFS								
	1	MINOR WORKS AT CUSTOMER'S PREMISES								
FCR	1.1	Disconnection of low voltage supply. Reconnection of low voltage supply / change blown fuse. Disconnection and reconnection of low voltage supply during the same site visit. Special meter readings. All conducted during office hours.	per visit		204.43	235.10	y	217.65	250.30	6.5%
FCR	1.2	Any of the above site visits conducted after hours	per visit		272.52	313.40	y	290.00	333.50	6.4%
FCR	1.3	Inspection of installation / 2nd call to fault on customer's installation. Visit by Vending System Technician. Service not ready for connection	per visit		421.65	484.90	y	448.78	516.10	6.4%
FCR	1.4	Visitation fee - To deliver a notice of impending disconnection of supply for non-payment of account	each		123.65	142.20	y	131.65	151.40	6.5%
FCR	1.5	MV Switching on Council's equipment - office hours	per occasion		2,035.30	2,340.60	y	2,166.09	2,491.00	6.4%
	1.6	MV Switching on Council's equipment - after hours								
FCR	1.6.1	Weekdays and Saturday	per occasion		3,054.35	3,512.50	y	3,250.61	3,738.20	6.4%
FCR	1.6.2	Sunday	per occasion		4,071.57	4,682.30	y	4,333.13	4,983.10	6.4%
		Note: One occasion is a disconnection and the associated reconnection even if two visits are required								
FCR	1.7	Replacement of unsafe readyboard. Used in conjunction with meter replacement. Cash payment or recovered via PPM vending system.	each	Tariff calculated from zero base	1,693.04	1,947.00	y	1,801.83	2,072.10	6.4%
FCR	1.8	Supply of prepayment meter passive common base (for replacement purposes)	each		64.26	73.90	y	68.52	78.80	6.6%
S	1.9	Removal of supply	per occasion	For scenarios where supply is no longer required, re-instatement is via the new connection process only, connection fees and shared-network charges will apply.	Free		n	Free		N/A

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	2	UNAUTHORISED SUPPLIES								
	2.1	Effective disconnection of an illegally connected supply								
MR	2.1.1	Effective disconnection / reconnection of tampered supply / unauthorised connection	each		792.26	911.10	y	843.13	969.60	6.4%
MR	2.1.2	Removal of unauthorised Small Scale Embedded Generation Connection	each		new	new		5,587.74	6,425.90	N/A
	2.2	Single Phase Tampering								
MR	2.2.1	Bypassed/Tampered meter (first offence) - split meter installed	each	Tariff calculated from zero base	5,290.43	6,084.00	y	5,587.74	6,425.90	5.6%
MR	2.2.2	Second tamper offence	each	Tariff calculated from zero base	8,020.00	9,223.00	y	8,473.65	9,744.70	5.7%
MR	2.2.3	Third tamper offence (effective disconnection will be executed until all outstanding debt has been settled)	each	Tariff calculated from zero base	8,020.00	9,223.00	y	8,473.65	9,744.70	5.7%
	2.3	Three Phase Tampering								
MR	2.3.1	Bypassed/Tampered meter (first offence)- Mains borne split installed	each	Tariff calculated from zero base	6,243.48	7,180.00	y	6,249.13	7,186.50	0.1%
MR	2.3.2	Second tamper offence	each	Tariff calculated from zero base	8,603.48	9,894.00	y	8,703.48	10,009.00	1.2%
MR	2.3.3	Third tamper offence (effective disconnection will be executed until all outstanding debt has been settled)	each	Tariff calculated from zero base	8,603.48	9,894.00	y	8,703.48	10,009.00	1.2%
	2.4	CT Meter Tampering								
MR	2.4.1	Tampered CT metering installation (first offence - does not include meter replacement cost which is quotable)	each	Tariff calculated from zero base	7,193.91	8,273.00	y	7,541.22	8,672.40	4.8%
MR	2.4.2	Second tamper offence	each	Tariff calculated from zero base	102,608.70	118,000.00	y	109,210.52	125,592.10	6.4%
	2.5	Other Revenue Protection Tariffs								
FCR	2.5.1	Faulty pilot cable - Mains borne split meter installed in lieu of repair of cable on customers property	each	Tariff calculated from zero base	2,921.74	3,360.00	y	3,099.13	3,564.00	6.1%
MR	2.5.2	Correction of unauthorised relocation of meter or fitting of unauthorised equipment in meter/switch room	each	Tariff calculated from zero base	1,445.22	1,662.00	y	1,524.61	1,753.30	5.5%

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	3	NEW RESIDENTIAL CONNECTIONS		1. Shared-network charges may be applicable. 2. Connections may be subsidised for certain customer categories as per tariff policy. 3. These tariffs are independent of the metering technology to be utilised (applied as per metering policy).						
FCR	3.1	60 A single phase: split PPM - where municipal supply cable exists on erf boundary	each	The applicable charge is to be provided only by means of a quotation letter issued by Electricity Generation and Distribution (Customer Support Services).	2,285.22	2,628.00	y	2,432.00	2,796.80	6.4%
FCR	3.2	60 A single phase: split PPM - where municipal supply cable does not exist on the erf boundary	each	The applicable charge is to be provided only by means of a quotation letter issued by Electricity Generation and Distribution (Customer Support Services).	7,571.30	8,707.00	y	8,057.83	9,266.50	6.4%
		All other installations: per quotation supplied by Electricity Generation and Distribution (Distribution System Development). Meter type to be determined according to metering policy. Standardised costs are used for residential connections of up to 100A 3 phase.								
	4	SHARED-NETWORK CHARGE (SNC)		SNC for residential customers is calculated using the group-diversified maximum demand of the property in accordance with guidelines based on the principles of SANS 507-1.						
				In the case of a group housing development or block of flats, SNC is calculated on the sum of the group-diversified maximum demands of all the units plus the undiversified authorised capacity of the general supply, irrespective of the size of the bulk supply.						
				For commercial/industrial customers SNC is calculated on the authorised capacity for new connections and on the increase in authorised capacity for supply upgrades.						

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	4.1	Shared-network Charge (SNC) for new connections:		Exempted: Beneficiaries of low cost housing developments, informal settlements, backyard dwellings, temporary supplies and customers listed as indigent as set out in the City's Credit Control and Debt Collection Policy. However, developers of formal Low Cost Housing are not exempted from payment of SNC. They are to include SNC in their state subsidy claim. Beneficiaries of Gap Housing will receive a discount on SNC of 50% of the Low Voltage Costs (developers/beneficiaries will be responsible for the other 50%)						
		<u>Network Segment:</u>								
FCR	4.1.1	High Voltage / 11kV	R/kVA		478.78	550.60	y	509.56	586.00	6.4%
FCR	4.1.2	33 kV	R/kVA	To accommodate 33 kV supplies in Atlantis and Cape Town CBD	484.35	557.00	y	515.48	592.80	6.4%
FCR	4.1.3	11 kV	R/kVA		1,753.91	2,017.00	y	1,866.61	2,146.60	6.4%
FCR	4.1.4	11 kV / Low Voltage	R/kVA		2,482.70	2,855.10	y	2,642.17	3,038.50	6.4%
FCR	4.1.5	Low Voltage	R/kVA		3,808.61	4,379.90	y	4,053.30	4,661.30	6.4%
	4.2	Shared-network Charge (SNC) for connection upgrades:		Exempted: None.						
		<u>Network Segment:</u>								
FCR	4.2.1	High Voltage / 11kV	R/kVA		478.78	550.60	y	509.56	586.00	6.4%
FCR	4.2.2	33 kV	R/kVA		484.35	557.00	y	515.48	592.80	6.4%
FCR	4.2.3	11 kV	R/kVA		1,753.91	2,017.00	y	1,866.61	2,146.60	6.4%
FCR	4.2.4	11 kV / Low Voltage	R/kVA	Factor = 0 for supplies ≤ 105kVA Factor = 0,5 for 105kVA < supply ≤ 800kVA Factor = 1 for supplies > 800kVA	R735.17 + (R1769.30 x Factor)	R838.10 + (R2017.00 x Factor)	y	R775.65 + (R1866.61 x Factor)	R892.00 + (R2146.60 x Factor)	5.5%
FCR	4.2.5	Low Voltage	R/kVA	Factor = 0 for supplies ≤ 105kVA Factor = 0,5 for 105kVA < supply ≤ 800kVA Factor = 1 for supplies > 800kVA	R2072.72 + (R1769.30 x Factor)	R2362.90 + (R2017.00 x Factor)	y	R2186.78 + (R1866.61 x Factor)	R2514.80 + (R2146.60 x Factor)	5.5%

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					excl. VAT	incl. VAT		excl. VAT	incl. VAT	
	5	QUOTATION FEE		1. For quotable work a non-refundable quotation fee must be paid prior to the quotation being issued for each application from the third application per financial year for the same property. 2. Categories not specifically listed: nil.						
S	5.1	Single residential property connections up to 100A three phase (including all single phase residential connections)	each		Free	Free	y	Free	Free	N/A
S	5.2	Single phase commercial connections	each		Free	Free	y	Free	Free	N/A
S	5.3	Retrofitting of credit meters with PPMs	each		Free	Free	y	Free	Free	N/A
	5.4	All other three phase connections up to 400A	each							
FCR					360.09	414.10	y	383.22	440.70	6.4%
FCR	5.5	Supply connections > 400A to 800A	each		864.35	994.00	y	919.91	1,057.90	6.4%
FCR	5.6	Supply connections > 800A to 1440A	each		864.35	994.00	y	919.91	1,057.90	6.4%
FCR	5.7	All Medium Voltage connections	each		1,639.04	1,884.90	y	1,744.35	2,006.00	6.4%
	5.8	Subdivisions >10 houses where the developer in terms of the subdivision conditions is required to provide and hand over the electricity reticulation	each							
FCR					1,100.87	1,266.00	y	1,171.65	1,347.40	6.4%
	6	SUBSIDISED CONNECTIONS		Cash payment or recovered via PPM vending system as energy is purchased						
	6.1	40 A single phase connection (split PPM and, if applicable, readyboard). Applicable to group low cost housing developments, low cost housing infill connections, informal settlements, backyard dwellings and customers listed as indigent as set out in the City's Credit Control and Debt Collection Policy.	each	Applicants in low cost housing developments or informal settlements approved for servicing, who meet the criteria set out in the tariff policy, will qualify for the subsidised connection fee. In addition to these criteria, backyard dwellings will also qualify for a subsidised connection but only in areas where the electricity infrastructure has been upgraded specifically to accommodate backyard dwellings, according to the Department's standard for the electrification of backyard dwellings.						
S					689.13	792.50	y	733.39	843.40	6.4%

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S	6.2	Relocation of readyboard and PPM mounted on wooden backing board.	each		720.35	828.40	y	766.78	881.80	6.4%
	7	RETROFITTING OF ENERGY METERS		Necessary cable work on customer's property is to be carried out by the customer's electrical contractor. The meter cost will be payable in cash or via the PPM vending system as energy is purchased.						
FCR	7.1	Retrofitting of existing credit meter with 60A single phase split PPM (single residential properties with only one meter) - standard retrofit process with customer's own electrician	each	The applicable charge is to be provided only by means of a quotation letter issued by Electricity Generation and Distribution (Customer Support Services)	1,820.00	2,093.00	y	1,936.96	2,227.50	6.4%
MR	7.2	Retrofitting of existing credit meter with 60A single phase split PPM (single residential properties with only one meter) as part of the meter replacement programme	each	This ad-hoc charge is levied to recover the costs that would ordinarily be charged by the private contractor engaged by the Customer. Only applicable to those scheduled as part of the Meter Replacement Project who wish to have their retrofit performed ahead of the planned schedule	1,006.87	1,157.90	y	825.48	949.30	-18.0%
		All other retrofits including where Electricity Generation and Distribution provide all services: per quotation supplied by Electricity Generation and Distribution (Distribution System Development). Standardised costs are used for meters up to 100A 3 phase.								
	8	METERING								
FCR	8.1	Upgrade of Commercial and Industrial metering to incorporate AMI technology (not for an increase in supply capacity or tariff change).	per installation		7,526.35	8,655.30	y	8,009.91	9,211.40	6.4%
FCR	8.2	Accuracy test of residential meter on site	each		696.00	800.40	y	701.74	807.00	0.8%
FCR	8.3	Accuracy test of non-residential meter on site	each		971.39	1,117.10	y	1,033.74	1,188.80	6.4%
FCR	8.4	Testing & calibration of low voltage circuit breakers	each		557.74	641.40	y	593.65	682.70	6.4%
FCR	8.5	Verification and re-certification of CTs in situ	per set		1,121.30	1,289.50	y	1,193.30	1,372.30	6.4%

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FCR	8.6	Verification and re-certification of VTs in situ (excluding switching)			1,682.00	1,934.30	y	1,790.09	2,058.60	6.4%
FCR		Testing of solid state transformer operated meters in situ. (Excludes testing of CTs or VTs)	per device		Delete	Delete	y		Delete	
FCR	8.7	Replacement of lost / damaged prepayment meter key pad [Customer Interface Unit]	each		863.30	992.80	y	918.78	1,056.60	6.4%
FCR	8.8	Replacement of magnetic card for PPM system	each		26.26	30.20	y	28.00	32.20	6.6%
FCR	8.9	Provision for meter output pulses (installing an interface pulse unit only)			2,299.13	2,644.00	y	2,446.87	2,813.90	6.4%
MR	8.10	Provision of load profile reading from AMI system (if available)	each	Available on E-portal at www.capetown.gov.za	#VALUE!	Free	y	Free	Free	N/A
FCR	8.11	Correction of Electricity By-law transgression w.r.t. electrical metering	each		1,390.96	1,599.60	y	1,480.35	1,702.40	6.4%
FCR	8.12	Tariff or load profile investigation - requiring equipment and personnel	per investigation	Results only provided on SAP Portal	2,947.65	3,389.80	y	3,137.04	3,607.60	6.4%
	9	QUALITY OF SUPPLY								
FCR	9.1	Quality of Supply - requiring equipment and personnel (may be refunded if quality of supply is outside NRS 048 limits)	per investigation		2,943.39	3,384.90	y	3,132.52	3,602.40	6.4%
	10	HIRE OF METER BOXES / FREE STANDING KIOSKS AT PUBLIC VENUES								
S	10.1	Where meter box and supply already exist			Free	Free	y	Free	Free	N/A
MR	10.2	Refundable Deposit on padlock and keys	Per connection		0.00		n	677.31		#DIV/0!
FCR	10.3	Administration fee for inspection of meter box after use	each		204.43	235.10	y	217.65	250.30	6.5%
PCR	10.4	Free standing kiosk directly adjacent to supply point	per day		149.91	172.40	y	159.56	183.50	6.4%
FCR	10.5	Connection and disconnection of kiosk	per occasion		416.32	474.60	y	439.22	505.10	5.5%
S	10.6	Energy fee (Applicable to meter boxes and free standing kiosks)	c/kWh		Small Power User 2 Energy Rate	Small Power User 2 Energy Rate	y	Small Power User 2 Energy Rate	Small Power User 2 Energy Rate	N/A
	11	TEMPORARY HIRE OF MV SWITCHGEAR AND TRANSFORMERS								
	11.1	Equipment for Breakdowns								

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MR	11.1.1	Hire Charge	per month or part thereof		3% of replacement value	3% of replacement value	y	3% of replacement value	3% of replacement value	N/A
MR	11.1.2	Refundable Deposit against damages	per letting		100% of replacement value		n	100% of replacement value		N/A
	12	LOAD CONTROL EQUIPMENT								
MR	12.1	Refusal to accept connection	per month or part thereof		160.61	184.70	y	170.96	196.60	6.4%
MR	12.2	Penalty for illegal disconnection of load control equipment	per disconnection		957.83	1,101.50	y	1,019.39	1,172.30	6.4%

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	13	REFUNDABLE DEPOSITS FOR SUPPLY OF ELECTRICITY		1. Deposit not applicable to supplies provided via PPM's. 2. Deposits are non-vatable. 3. Deposit may be increased to reflect 3 months consumption if record of payment is poor.						
	13.1	All Bulk Residential, and Small Power supply agreements (Per supply agreement)								
MR	13.1.1	0 to 130 kVA	Per agreement	Increase takes account of non-payment risk and electricity tariff increases	0.00		n	3,375.00		#DIV/0!
MR	13.1.2	130 to 230 kVA	Per agreement	Increase takes account of non-payment risk and electricity tariff increases	0.00		n	13,850.00		#DIV/0!
MR	13.1.3	230 to 330 kVA	Per agreement	Increase takes account of non-payment risk and electricity tariff increases	0.00		n	25,575.00		#DIV/0!
MR	13.1.4	330 to 500 kVA	Per agreement	Increase takes account of non-payment risk and electricity tariff increases	0.00		n	36,715.00		#DIV/0!
	13.2	Large and Time of Use supply agreements								
MR	13.2.1	All agreements	Per kVA per agreement	Increase takes account of non-payment risk and electricity tariff increases	0.00		n	575.00		#DIV/0!
	14	UNMETERED CONSUMPTIVE TARIFFS		For radio relay stations, variable message signboards, security and speed trap cameras, and all other installations where metering is not considered feasible by Electricity Generation and Distribution. Calculated using the Small Power User 1 Tariff - energy charge only - assuming a 60% load factor. A shared-network charge and a connection fee are payable for all unmetered connections. Unless the connection fee is specified in this schedule, it will be quotable by Electricity Generation and Distribution (Distribution System Development).						
	14.1	Consumptive Tariffs								
PCR	14.1.1	1 A single phase	R/month	(100kWh)	128.96	148.30	y	140.61	161.70	9.0%
PCR	14.1.2	2 A single phase	R/month	(200 kWh)	257.83	296.50	y	281.30	323.50	9.1%

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PCR	14.1.3	5 A single phase	R/month	(500 kWh)	644.61	741.30	y	703.22	808.70	9.1%
PCR	14.1.4	10 A single phase	R/month	(1000 kWh)	1,289.30	1,482.70	y	1,406.52	1,617.50	9.1%
PCR	14.1.5	20 A single phase	R/month	(2000 kWh)	2,578.61	2,965.40	y	2,812.96	3,234.90	9.1%
PCR	14.1.6	30 A single phase	R/month	(3000 kWh)	3,867.91	4,448.10	y	4,219.48	4,852.40	9.1%
PCR	14.1.7	20 A 3 phase	R/month	(6000 kWh)	7,735.74	8,896.10	y	8,439.04	9,704.90	9.1%
PCR	14.1.8	30 A 3 phase	R/month	(9000 kWh)	11,603.65	13,344.20	y	12,658.52	14,557.30	9.1%
PCR	14.1.9	Illuminated bus shelters up to 60 W	R/month	(22 kWh)	28.35	32.60	y	30.96	35.60	9.2%
PCR	14.1.10	Illuminated sign boards up to 1A single phase	R/month	(85 kWh)	109.57	126.00	y	119.56	137.50	9.1%
		Closed circuit TV cameras up to 104 W	R/month	(75 kWh)	Delete	Delete	y	Delete	Delete	
PCR	14.1.11	1 A single phase - CCTV only	R/month	(58kWh)	74.78	86.00	y	81.65	93.90	9.2%
PCR	14.1.12	2 A single phase - CCTV only	R/month	(117kWh)	150.87	173.50	y	164.61	189.30	9.1%
PCR	14.1.13	5 A single phase - CCTV only	R/month	(175kWh)	225.65	259.50	y	246.17	283.10	9.1%
	14.2	Connection Fees								
FCR	14.2.1	For CCTV cameras installed on Electricity Generation and Distribution mains pole	each	Fee includes provision and installation of the connection cable	1,447.57	1,664.70	y	1,540.61	1,771.70	6.4%
	14.2.2	For single phase appliance installed on municipal property where, at the discretion of Electricity Generation and Distribution - Distribution System Development (DSD) - the customer installs the supply cable to the nearest suitable source identified by DSD	each	Fee is only for termination of the supply cable to the source of supply, including provision of its circuit breaker.						
FCR					699.39	804.30	y	744.26	855.90	6.4%
	14.2.3	For three phase appliance installed on municipal property where, at the discretion of Electricity Generation and Distribution - Distribution System Development (DSD) - the customer installs the supply cable to the nearest suitable source identified by DSD	each	Fee is only for termination of the supply cable to the source of supply, including provision of its circuit breakers.						
FCR					928.43	1,067.70	y	988.09	1,136.30	6.4%
	15	MISCELLANEOUS								
S	15.1	Electricity supply regulations (By-law)	each	Available at: http://resource.capetown.gov.za/documentcentre/Documents/Bylaws%20and%20policies/Electricity%20Supply%20By-law.pdf						
MR	15.2	Document search fee	per installation/ order/invoice		78.87	90.70	y	83.95	96.54	6.4%
	16	IDENTIFICATION & PROTECTION OF UNDERGROUND SERVICES								

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FCR	16.1	Above ground cable location	per visit		993.74	1,142.80	y	1,057.65	1,216.30	6.4%
	16.2	Refundable Security deposits to be paid by contractors prior to undertaking work near HV or MV cable. Deposit may be waived at the discretion of the Service Provider.								
MR	16.2.1	Fluid filled cable (132 kV 3 core)	per agreement		0.00		n	1,763,900.00		#DIV/0!
MR	16.2.2	Fluid filled cable (132 kV single core)	per agreement		0.00		n	1,175,910.00		#DIV/0!
MR	16.2.3	Fluid filled cable (66 kV 3 core)	per agreement		0.00		n	1,264,120.00		#DIV/0!
MR	16.2.4	Fluid filled cable (66 kV single core)	per agreement		0.00		n	955,430.00		#DIV/0!
MR	16.2.5	XLPE cable	per agreement		0.00		n	367,510.00		#DIV/0!
MR	16.2.6	Gas filled (33 and 66 kV)	per agreement		0.00		n	1,043,660.00		#DIV/0!
MR	16.2.7	Solid Cable (33 kV 3 core)	per agreement		0.00		n	286,610.00		#DIV/0!
MR	16.3	Test holes	per test hole		993.74	1,142.80	y	1,057.65	1,216.30	6.4%
	16.4	Disincentive Charge payable per incident of damage to infrastructure								
MR	16.4.1	High Voltage	Per incident		99,130.43	114,000.00	y	100,000.00	115,000.00	0.0%
MR	16.4.2	Medium Voltage	Per incident		49,565.22	57,000.00	y	50,000.00	57,500.00	0.0%
MR	16.4.3.1	All other - 1st incident	Per incident		991.30	1,140.00	y	1,000.00	1,150.00	0.0%
MR	16.4.3.2	All other - 2nd incident	Per incident		4,956.52	5,700.00	y	5,000.00	5,750.00	0.0%
MR	16.4.3.3	All other - 3rd and more incidents	Per incident		9,913.04	11,400.00	y	10,000.00	11,500.00	0.0%
	17	GREEN ENERGY CERTIFICATES								
FCR	17.1	Applies only where the customer has specifically requested to purchase Green Energy Certificates	c/kWh		24.78	28.50	y	25.00	28.75	0.9%
	18	VENDING SERVICE PROVIDER AUDIT								
FCR	18.1	Initial handling of a contested transactions dispute for a service provider	per event		1,274.35	1,465.50	y	1,356.26	1,559.70	6.4%
FCR	18.2.1	Costs for conducting a full audit investigation and refund of contested transactions for a service provider	per event		3,164.87	3,639.60	y	3,368.26	3,873.50	6.4%
FCR	18.2.2	Cost to be added for each site visit in relation to 18.2.1	per site visit		421.65	484.90	y	448.78	516.10	6.4%

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (MISCELLANEOUS TARIFFS)										
CAT.	REF	SERVICES RENDERED	UNIT	REMARKS	2017/18	2017/18	VAT	2018/19	2018/19	% Increase
					Recalculated	R	Yes/No	Recalculated	R	
					excl. VAT	incl. VAT		excl. VAT	incl. VAT	
	19	REPLACEMENT OF BURNT, VANDALISED OR STOLEN METERS								
FCR	19.1	Single Phase PPM for Residential, SPU 1 or SPU 2	per meter	PPM must be replaced with split PPM only. For Lifeline customers the fee may be piggy-backed using the Vending System	1,812.00	2,083.80	y	1,928.52	2,217.80	6.4%
FCR	19.2	Three Phase PPM for Non-Lifeline Residential, SPU 1 or SPU 2	per meter	PPM must be replaced with split PPM only	4,418.61	5,081.40	y	4,702.61	5,408.00	6.4%
FCR	19.3	AMI LV to 100A for SPU 1 and Residential SSEG	per meter	AMI must be replaced with AMI unless the client wishes to change to split PPM, in which case the relevant fees of 19.1 or 19.2 will apply. Residential SSEG must retain AMI.	7,269.04	8,359.40	y	7,736.17	8,896.60	6.4%
FCR	19.4	AMI LV including CT's for SPU 1, LPU LV or LU LV TOU	per meter	AMI must be replaced with AMI	9,122.35	10,490.70	y	9,708.52	11,164.80	6.4%
FCR	19.5	MV Metering for LPU MV, LU MV TOU, MV TOU or downrated previous MV supplies now on SPU 1.	per meter	Any failed, damaged, vandalised or burnt MV meter must be replaced with an AMI meter	7,656.52	8,805.00	y	8,148.52	9,370.80	6.4%
FCR	19.6	Single Phase Ferraris meter up to 80A for Non-Lifeline Residential or SPU 1	per meter	A residential customer may have a new single phase Ferraris meter installed, or change to a single phase split PPM and pay fees of 19.1. A non-residential customer must either change to an AMI meter in which case the fees of 19.4 apply, or to a split PPM, in which case the fees of 19.1 apply, and the customer may retain SPU 1 or change to SPU 2.	604.52	695.20	y	643.39	739.90	6.4%
FCR	19.7	Three Phase Ferraris meter up to 100A for Non-Lifeline Residential or SPU 1	per meter	A residential customer must change to a three phase split PPM and pay fees of 19.2. A non-residential customer may elect to either have an AMI meter installed, or change to a split PPM, in which case the fees of 19.2 will apply	7,269.04	8,359.40	y	7,736.17	8,896.60	6.4%
FCR	19.8	Three Phase Ferraris meter between 100A and 160A for SPU 1	per meter	Change to an AMI CT meter is mandatory	9,122.35	10,490.70	y	9,708.52	11,164.80	6.4%
FCR	19.9	Three Phase Ferraris CT meter for SPU 1, LPU LV or LU LV TOU	per meter	Change to an AMI CT meter is mandatory	9,122.35	10,490.70	y	9,708.52	11,164.80	6.4%
	20	ENGINEERING STUDY FEES		For engineering studies for smale scale embedded generation and/or wheeling, and based on the capacity size.						

ENERGY - ELECTRICITY GENERATION AND DISTRIBUTION (MISCELLANEOUS TARIFFS)										
CAT.	REF	SERVICES RENDERED	UNIT	REMARKS	2017/18	2017/18	VAT	2018/19	2018/19	% Increase
					Recalculated	R	Yes/No	Recalculated	R	
					excl. VAT	incl. VAT		excl. VAT	incl. VAT	
FCR	20.1	0 - 350 kVA	per investigation	No engineering studies required	new	new	y	Free	Free	N/A
FCR	20.2	0 - 350 kVA	per investigation	Engineering studies required	new	new	y	2,895.13	3,329.40	N/A
FCR	20.3	351 kVA ≤1 MVA	per investigation	Engineering studies required	new	new	y	2,895.13	3,329.40	N/A
FCR	20.4	> 1 MVA - 20 MVA	per investigation	Engineering studies required	new	new	y	14,037.91	16,143.60	N/A
FCR	20.5	> 20 MVA	per investigation	Engineering studies required	new	new	y	35,094.87	40,359.10	N/A
		NOTE 1: The provision of the abovementioned services are at the discretion of the Director : Electricity Generation and Distribution.								
		NOTE 2: Work not appearing in the schedule will be undertaken on acceptance of a quotation supplied by Electricity Generation and Distribution and at the discretion of the Director: Electricity Generation and Distribution								